





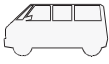



<div>  <h2>Pennsylvania — Natural Gas 1999</h2> </div>					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	618,461		 Industrial:	240,622	2.68
 Marketed Production:	174,701	0.89	 Vehicle Fuel:	40	0.70
Deliveries to Consumers:			 Residential:	241,468	5.11
 Commercial:	143,256	4.70	 Electric Utilities:	10,376	0.33
			Total:	635,761	3.20

Table 79. Summary Statistics for Natural Gas — Pennsylvania, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	31,025	31,792	32,692	21,576	23,822
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	111,000	135,000	80,000	R130,317	174,701
From Oil Wells.....	0	0	0	0	0
Total	111,000	135,000	80,000	R130,317	174,701
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	111,000	135,000	80,000	R130,317	174,701
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	111,000	135,000	80,000	R130,317	174,701
Extraction Loss	582	603	734	732	879
Total Dry Production.....	110,418	134,397	79,266	R129,585	173,822
Supply (million cubic feet)					
Dry Production	110,418	134,397	79,266	R129,585	173,822
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,718,075	2,650,265	2,477,537	2,203,403	2,386,329
Withdrawals from Storage					
Underground Storage	396,393	316,757	341,168	288,109	342,238
LNG Storage	3,921	4,722	5,852	4,559	4,477
Supplemental Gas Supplies	75	266	135	80	119
Balancing Item	-188,486	-192,298	-104,240	R-79,916	-142,887
Total Supply	3,040,396	2,914,109	2,799,718	2,545,820	2,764,098

See footnotes at end of table.

Table 79. Summary Statistics for Natural Gas — Pennsylvania, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	721,433	727,963	693,666	621,456	672,043
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,982,831	1,804,267	1,788,650	1,591,154	1,767,868
Additions to Storage					
Underground Storage	332,608	376,290	312,787	328,118	319,041
LNG Storage	3,523	5,590	4,615	5,092	5,146
Total Disposition	3,040,396	2,914,109	2,799,718	2,545,820	2,764,098
Consumption (million cubic feet)					
Lease Fuel	2,888	3,082	2,022	1,484	26
Pipeline Fuel	37,869	40,642	39,173	32,532	35,981
Plant Fuel	181	217	253	222	274
Delivered to Consumers					
Residential	262,126	278,606	262,494	217,929	241,468
Commercial	143,735	154,642	144,084	130,996	143,256
Industrial	249,928	243,499	238,220	231,362	240,622
Vehicle Fuel	10	35	50	40	40
Electric Utilities	24,697	7,239	7,370	6,890	10,376
Total Delivered to Consumers	680,495	684,022	652,219	587,218	635,761
Total Consumption	721,433	727,963	693,666	621,456	672,043
Delivered for the Account of Others (million cubic feet)					
Residential	211	245	5,062	16,617	27,254
Commercial	45,481	45,809	52,464	56,528	61,752
Industrial	209,372	198,545	204,331	201,211	213,306
Electric Utilities	24,181	5,056	5,493	7,084	10,235
Number of Consumers					
Residential	2,413,715	2,431,909	2,452,524	2,493,639	2,486,704
Commercial	209,245	214,340	215,057	216,519	223,732
Industrial	6,328	6,441	6,495	6,740	7,091
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	687	721	670	605	640
Industrial	39,496	37,805	36,677	34,327	33,933
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.84	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.00	2.71	2.72	2.08	2.00
City Gate	3.09	2.68	4.09	4.12	3.65
Delivered to Consumers					
Residential	7.16	7.38	8.33	8.45	8.30
Commercial	6.28	6.44	7.35	7.43	7.29
Industrial	3.90	4.12	4.61	4.15	3.99
Vehicle Fuel	7.24	4.14	5.00	5.02	5.93
Electric Utilities	2.04	2.85	3.02	3.26	3.03

R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. *Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.